

# HEATSTORE WEBINAR SERIES

## HOW TO DEVELOP UNDERGROUND THERMAL ENERGY STORAGE (UTES) PROJECTS?

Learnings from the European HEATSTORE project

Host: TNO, The Netherlands



**7, 14, 21, 28 Sept. and 5, 12 Oct. 2021 | all 15-16 h (CEST)**

Register on [www.heatstore.eu](http://www.heatstore.eu)

# HEATSTORE WEBINAR SERIES 2021

All webinars are at 15 – 16 h CEST

Tuesday 7 Sept. (Holger Cremer, TNO): Challenges in Underground Thermal Energy Storage (UTES)

Tuesday 14 Sept. (Thomas Driesner, ETH Zurich): Advances in subsurface characterization and simulation

Tuesday 21 Sept. (Koen Allaerts, VITO): Integrating UTES and DSM in geothermal district heating networks

Tuesday 28 Sept. (Florian Hahn, Fraunhofer IEG): Abandoned coal mines – promising sites to store heat in the underground

Tuesday 5 Oct. (Bas Godschalk, IF Technology): The ECW Energy HT-ATES project in the Netherlands

Tuesday 12 Oct. (Joris Koornneef, TNO): The role of UTES in the future EU energy system – a moderated table discussion.

# HEATSTORE

- HEATSTORE = GEOTHERMICA ERA-NET co-fund project
- 16.3 M€ | 23 partners in 9 EU countries
- 6 demonstration sites, 8 case studies.
- Coordination: TNO Netherlands Organization for Applied Scientific Research)



**TNO** innovation  
for life



UNIVERSITÉ  
DE GENÈVE



**KWR**



**unine**  
UNIVERSITÉ DE  
NEUCHÂTEL

**Fraunhofer**  
IEG

**storengy**

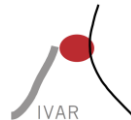
**ETH** zürich



**u<sup>b</sup>**

PlanEnergi

**OR**  
Reykjavik Energy



brgm  
Géosciences pour une Terre durable

delta h  
Ingenieurgesellschaft

**KEMPENS  
WARMTEBEDRIJF**  
groene warmte uit de regio

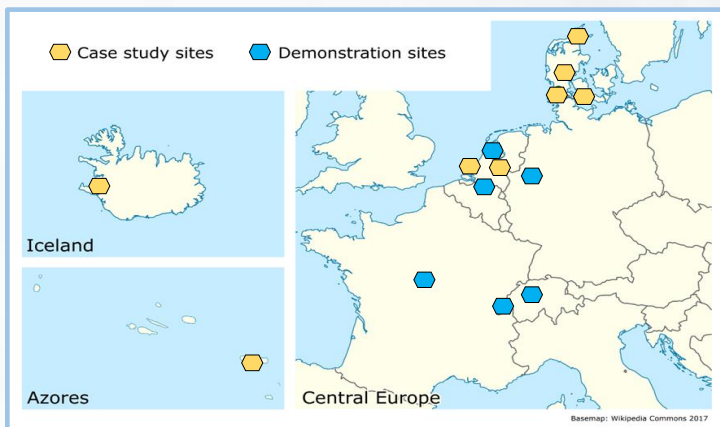
**SPiE**

**heatstore**  
High Temperature  
Underground Thermal Energy  
Storage

GEOTHERMICA



[www.heatstore.eu](http://www.heatstore.eu)

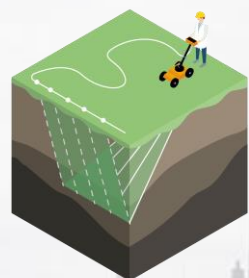


- **Best practice guidelines:** Design & System integration | Business models | Regulatory framework | Stakeholder perception & engagement | Monitoring technical, economic and environmental performance

- Proof and operation of UTES and DSM technologies



Model & design validation



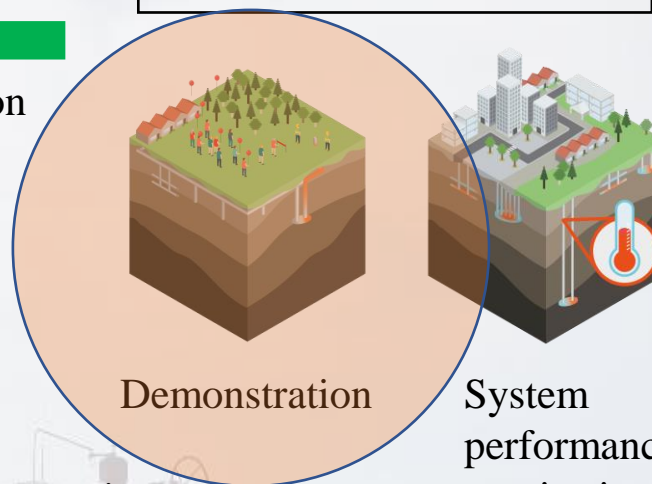
Characterization of UTES



Modelling sub-surface dynamics



Heating system integration & design optimisation



Demonstration

System performance monitoring

Design

Demonstration

Replication and scale-up

- **Roadmap Europe:** Technical future potential UTES and DSM in Europe | New business models | Stakeholder engagement | Roadmap for fast track uptake



# HEATSTORE – 28 Sept. 2021

## Abandoned coal mines – promising sites to store heat in the underground



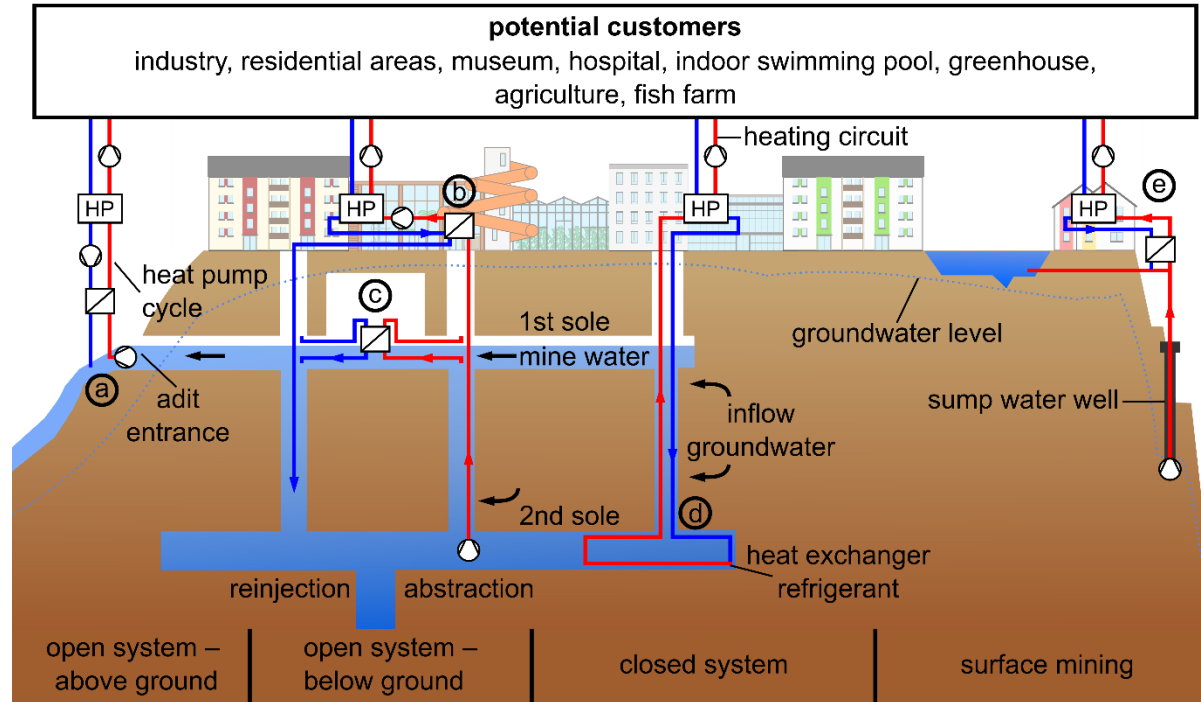
- Isabella Nardini (Fraunhofer IEG): Convenor & Opening
- Florian Hahn (Fraunhofer IEG): The MTES project in Bochum, Germany
- Lukas Oppelt (TU Bergakademie Freiberg): Green energy from abandoned mines – status quo and project results of VODAMIN II and GeoMAP

# Green energy from abandoned mines – status quo and project results of VODAMIN II and GeoMAP



Lukas Oppelt, Thomas Grab, Sebastian Pose, Tobias Fieback

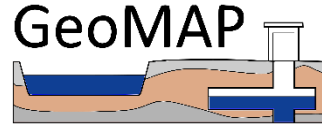
Abandoned coal mines – promising sites to store heat in the underground, 28.09.2021





**10/2021 – 12/2022**

- Utilization concept for mine water geothermal energy in the Lugau/Oelsnitz mining area
- Investigation of grid-connected energy supply and heat storage
- Information for the public



**01/2019 – 06/2021**

- Influence of water chemistry on plant operation
- Exchange of experience

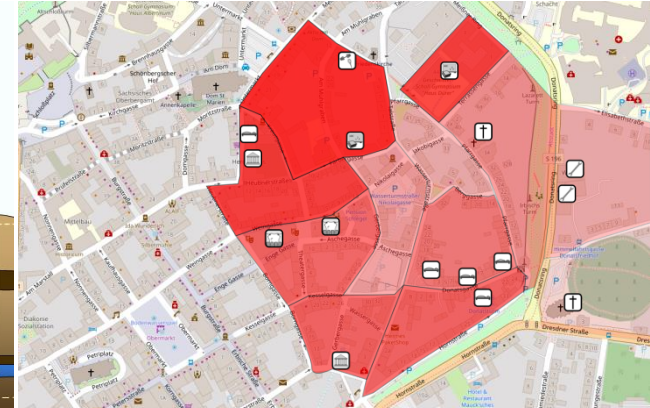
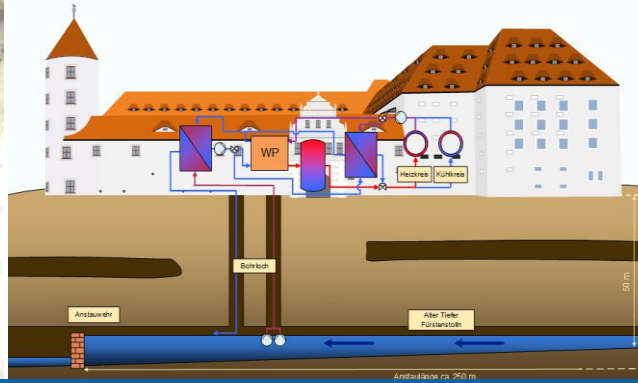


**06/2016 – 10/2020**

- Potentials and challenges of geothermal mine water utilization
- Influence of water chemistry on plant operation



## Monitoring results and potentials



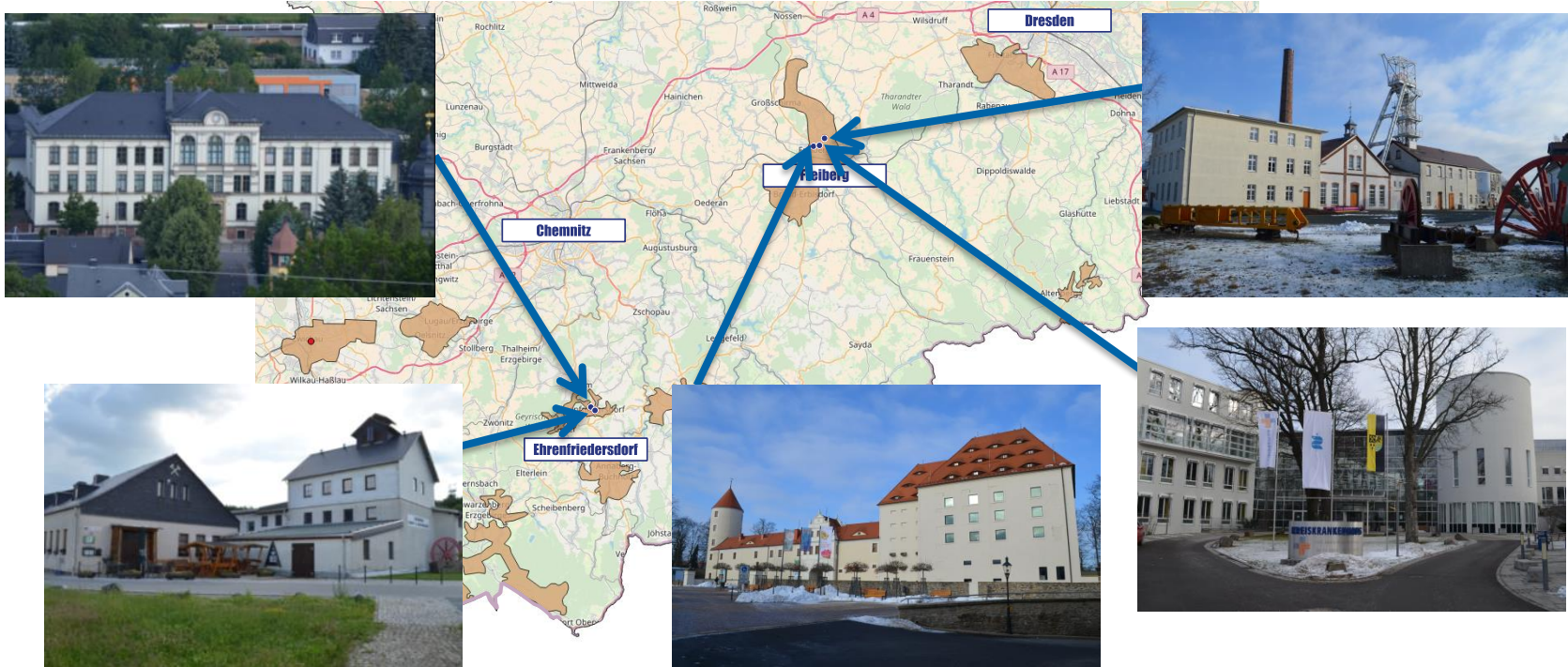
## Monitoring of existing plants



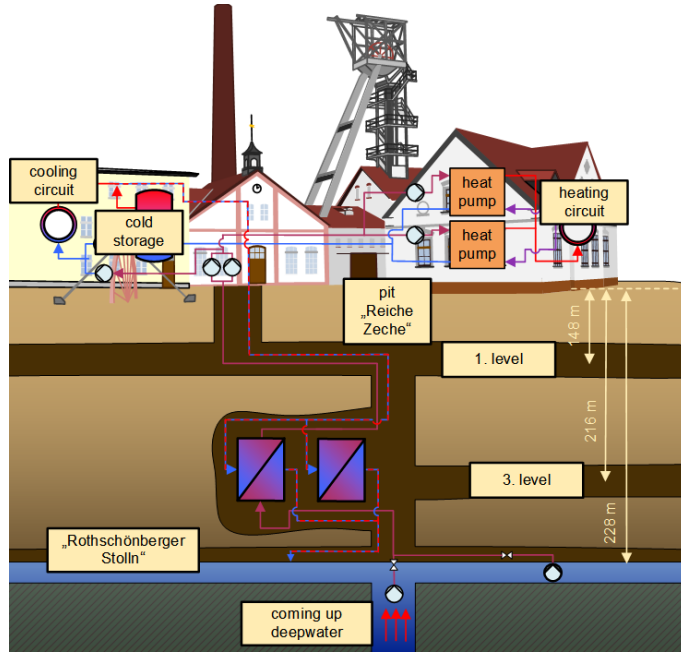
Europäische Union. Europäischer  
Fonds für regionale Entwicklung.  
Evropská unie. Evropský fond pro  
regionální rozvoj.



Ahoj sousede. Hallo Nachbar.  
Interreg V A / 2014–2020



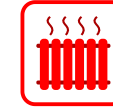
## „Reiche Zeche“ Mine Freiberg



➤ In Operation since : 2013



19 °C



175 kW

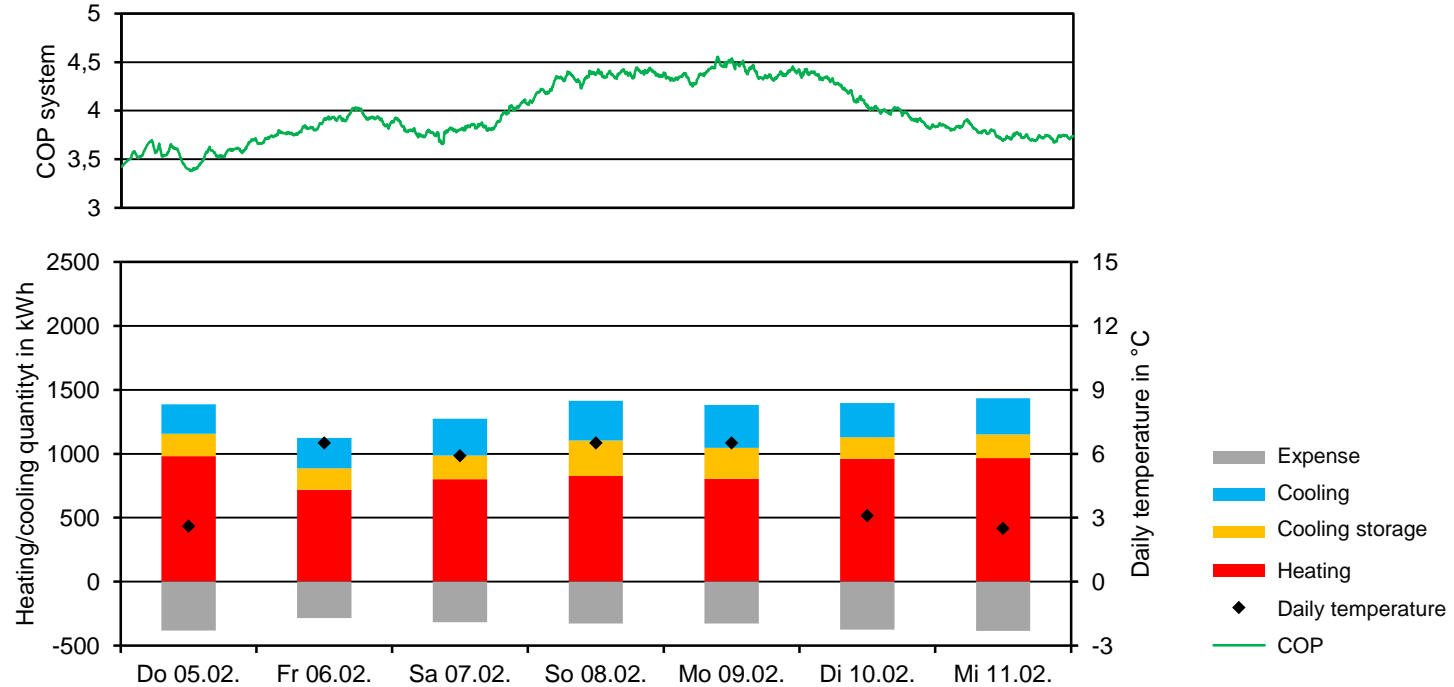


14 °C

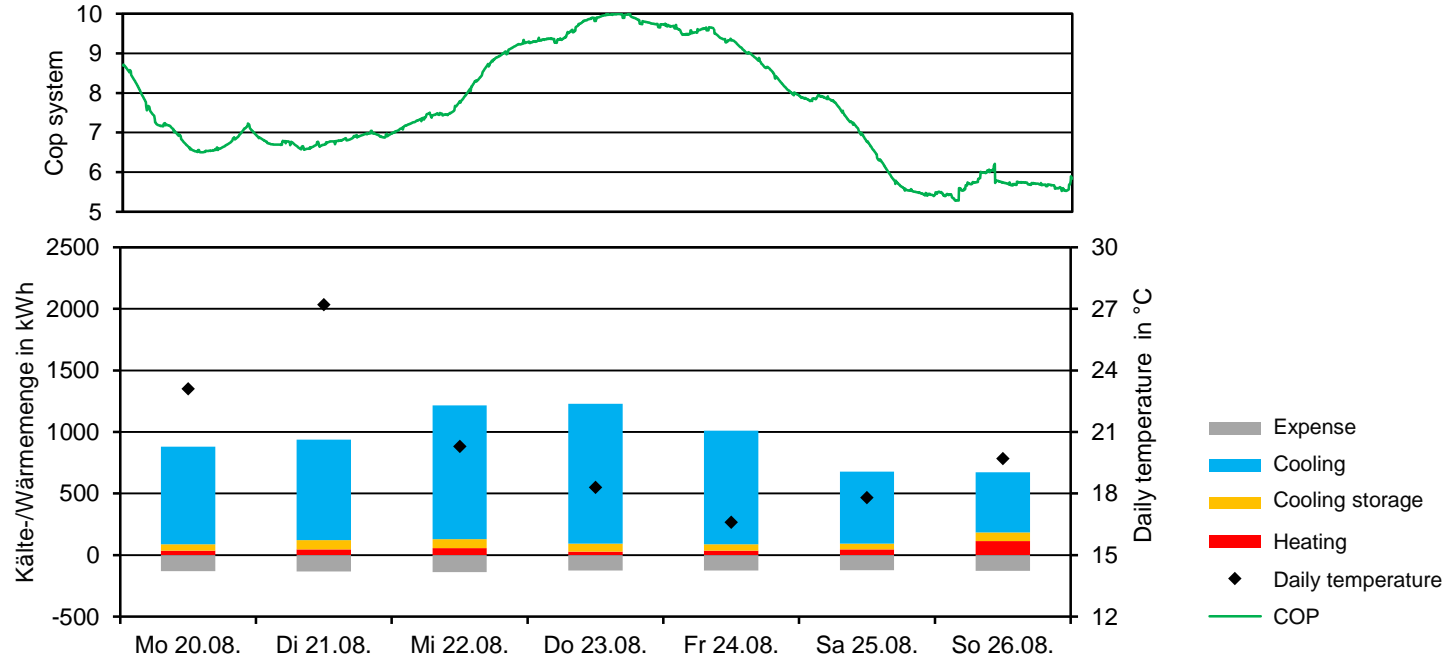


100 kW

## „Reiche Zeche“ Mine Freiberg – winter week



## „Reiche Zeche“ Mine Freiberg – summer week





## What heat is available?

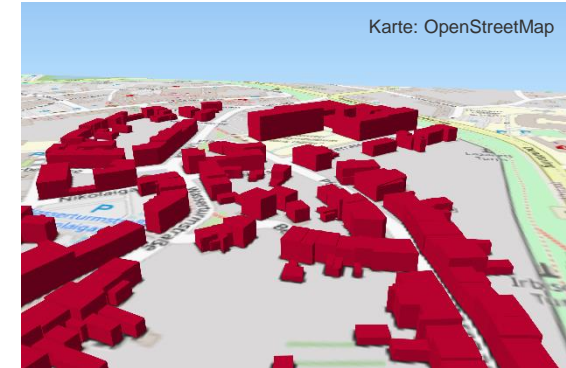
- Capture / Researching mine water temperatures and volume flows
- Calculation of theoretical heat quantity



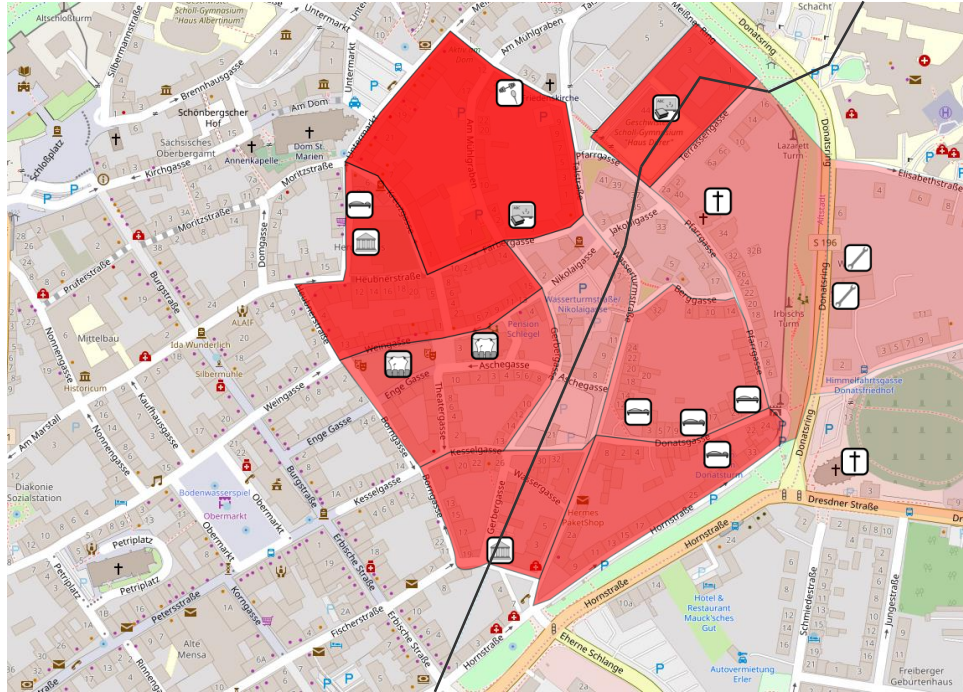
Cavity map of Saxony



## Which heat demand is available?



- Use of the digital 3D city model (GeoSN, dl-en / by-2-0) → Heated Area
- 2 Scenarios for Heat Demand



Karte: OpenStreetMap

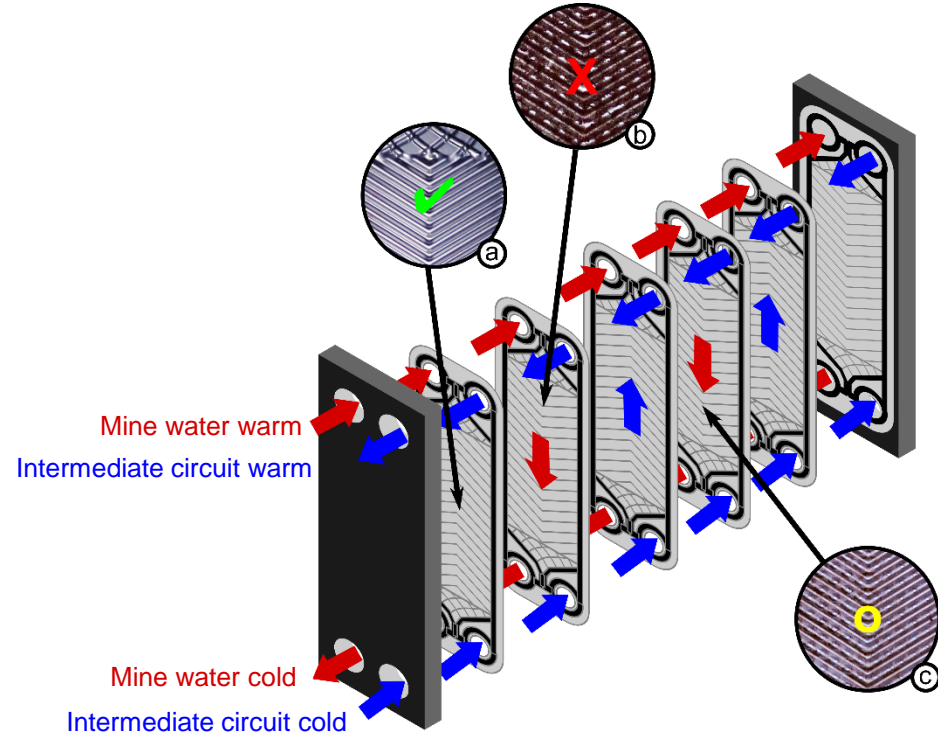
- Total heat demand studied area:  $\approx 83.4 \text{ GWh / a} / 47.8 \text{ GWh/a}$
- High demand in areas with schools
- Rothschnberger Stolln:  $T \approx 11 \text{ }^{\circ}\text{C}$
- Annual Potential:  $\approx 102 \text{ GWh / a}$  (coefficient of performance = 4) (assumption: cool water 5 K)

## Problem definition fouling and mobile test rig





# Influence of water chemistry on plant operation



## Problem of the Investigation on Real Plants

- Limited accessibility
- Partial load operation in the summer months as well as the transitional period
- Partly no Suitable sampling Possibility
- Dependence on plant operators for maintenance and inspection



Freiberg Hospital

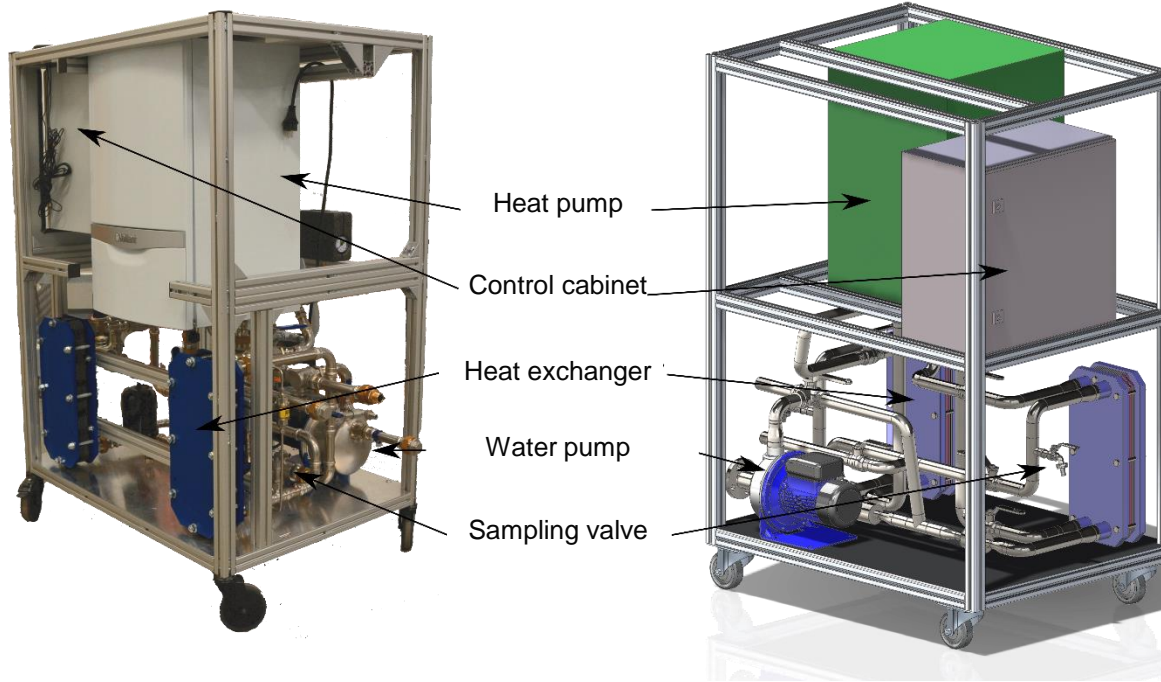


Mine Ehrenfriedersdorf



Secondary School Ehrenfriedersdorf

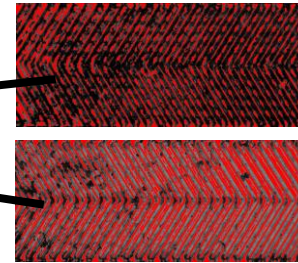
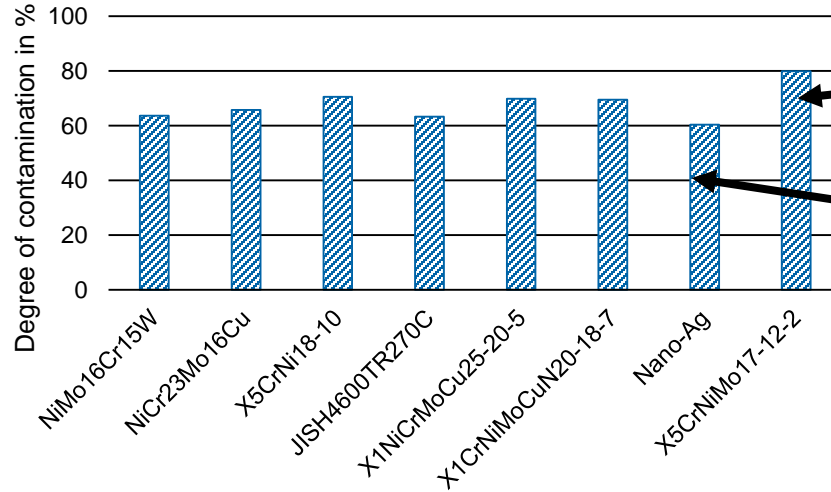




## Heat pump VWS 36/4.1

- up to 4 kW heating capacity
- -10 - 30 °C Source temperature
- 230 V supply voltage
- Compact design 80x100x150 cm

- 1st series of tests in summer 2020 at pumping station in Mariánské Radčice, MR1 (CZ)
- 8 different materials / coatings investigated



## Contamination Level

1. Clean area = red  
Soiled area = black
2. Contamination degree=

$$\frac{\text{Polluted area total}}{\text{Surface}}$$

Material Number	Nomenclature
1.4401	X5CrNiMo17-12-2
2.4819	NiMo16Cr15W
2.4675	NiCr23Mo16Cu
1.4301	X5CrNi18-10
3.7025	JIS H4600 TR270C (Titan)
1.4539	X1NiCrMoCu25-20-5
1.4547	X1CrNiMoCuN20-18-7
1.4401	X5CrNiMo17-12-2 (Nano-Ag-Coating)

- Current: 2nd test series in Ehrenfriedersdorf (Saxony)
- Comparison to the results in Mariánské Radčice



Many thanks to Zinngrube  
Ehrenfriedersdorf for providing  
the location.

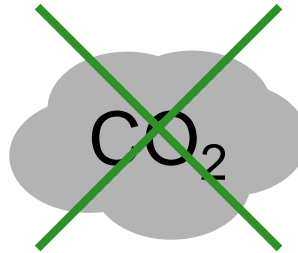
- Each mine is unique
- High initial investment → power ↑
- Compliance with mining law (BBergG, §3)
- High water elevation → High costs
- Chem. composition of mine water (fouling)

## Energetic:

- + Large volume, heat quantities
- + No seasonal fluctuations
- + Possible in all climatic zones
- + Low risk of discovery

## Ecological:

- + Renewable energy source
- + Reduction greenhouse gases and air pollution



## Economic:

- + Reuse of decommissioned infrastructure (e.g. synergies during refurbishment)
- + lower energy costs (stable/calculable)





# Thank you for your interest!



More informations:  
geothermie.  
[iwtt.tu-freiberg.de](http://iwtt.tu-freiberg.de)



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regionální rozvoj.



Ahoj sousede. Hallo Nachbar.  
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